

CENTENNIAL COAL QUARTERLY ACTIVITIES REPORT



December 2009

1st Half Export Target Achieved

- Centennial exceeded its export target of 2 million tonnes for the half year.
- Centennial's equity share of coal sales totalled 3.2 million tonnes and 7.0 million tonnes on a YTD basis, with YTD export sales up 18% on the prior year.
- Centennial's equity share of ROM coal production totalled 3.3 million tonnes for the quarter and 7.4 million tonnes on a YTD basis. Adjusting for discontinued operations (Newstan and Berrima) YTD production was 13% higher from continuing operations.
- ROM coal production under Centennial management totalled 4.2 million tonnes for the quarter and 9.3 million tonnes on a YTD basis, while sales under management totalled 4.1 million tonnes for the quarter and 8.8 million tonnes on a YTD basis.
- Mandalong produced 2.7 million tonnes for the half year and commenced a longwall changeover in December from LW8 to LW9.
- Airly commenced underground development activities ahead of schedule.
- The severe Northern Hemisphere winter, particularly in China, has lifted export demand with spot thermal prices reported recently as high as US\$100 per tonne.

Commenting on the Company's recent performance, Centennial's Managing Director and CEO, Bob Cameron said:

"Following the cessation of production at Newstan and the sale of Berrima, we successfully replaced these tonnes by achieving production increases at our other operations. This has contributed to Centennial exceeding its export target for the half year of 2 million tonnes.

It was also pleasing to see Airly, Centennial's new export mine, commence underground development activities ahead of schedule".

27 January 2010



Centennial Coal

Production & Sales Report (Centennial's Equity Share) for December 2009 Quarter

	Dec 09 Qtr ROM Production Tonnes	Dec 09 Qtr Saleable Production Tonnes	Dec 09 Qtr Domestic Sales Tonnes	Dec 09 Qtr Export Sales Tonnes	Dec 09 Qtr Total Sales Tonnes
Western Region					
Angus Place (50%)	464,740	464,740	463,038	-	463,038
Charbon (95%) / Clarence (85%)	687,061	618,119	55,182	590,882	646,064
Springvale (50%)	348,841	327,277	194,092	174,064	368,156
Other	103,742	103,742	-	139,629	139,629
Total - Western Region	1,604,384	1,513,878	712,312	904,575	1,616,887
Northern Region					
Awaba/Newstan	176,823	139,428	-	97,625	97,625
Mandalong	1,108,898	1,107,153	946,768	129,909	1,076,677
Manning/Myuna	413,846	413,846	411,924	-	411,924
Total - Northern Region	1,699,567	1,660,427	1,358,692	227,534	1,586,226
Group Total	3,303,951	3,174,305	2,071,004	1,132,109	3,203,113

Notes:

1. ROM = Run of Mine / Raw Coal Production.
2. % = indicates Centennial ownership of each mine - otherwise 100%

Production & Sales Report (Centennial's Equity Share) for the 6 months to 31 December 2009

	Dec 09 YTD ROM Production Tonnes	Dec 09 YTD Saleable Production Tonnes	Dec 09 YTD Domestic Sales Tonnes	Dec 09 YTD Export Sales Tonnes	Dec 09 YTD Total Sales Tonnes
Western Region					
Angus Place (50%)	1,049,155	1,049,155	1,002,644	-	1,002,644
Charbon (95%) / Clarence (85%)	1,468,280	1,324,063	104,642	1,168,411	1,273,053
Springvale (50%)	650,427	605,998	340,255	306,517	646,772
Other	148,589	148,589	-	215,310	215,310
Total - Western Region	3,316,451	3,127,805	1,447,541	1,690,238	3,137,779
Southern Region					
Berrima	29,434	29,434	45,540	-	45,540
Total - Southern Region	29,434	29,434	45,540	-	45,540
Northern Region					
Awaba/Newstan	391,152	315,494	-	296,631	296,631
Mandalong	2,706,466	2,704,721	2,441,646	167,900	2,609,546
Manning/Myuna	918,533	918,533	924,336	-	924,336
Total - Northern Region	4,016,151	3,938,748	3,365,982	464,531	3,830,513
Group Total	7,362,036	7,095,987	4,859,063	2,154,769	7,013,832

Notes:

1. ROM = Run of Mine / Raw Coal Production.
2. % = indicates Centennial ownership of each mine - otherwise 100%
3. Berrima ceased to be a part of the Centennial Group with effect from midnight 31 August 2009.

Summary - Production & Sales (Centennial's Equity Share)

Sep-09 Quarter Tonnes '000s		Dec 09 Quarter Tonnes '000s	Dec-08 Quarter Tonnes '000s	Comparative Quarter As Reported % Change	Dec 09 YTD Tonnes '000s	Dec 08 YTD Tonnes '000s	Comparative YTD As Reported % Change
4,058	ROM Production	3,304	4,076	-19%	7,362	7,740	-5%
3,922	Saleable Production	3,174	3,778	-16%	7,096	7,160	-1%
3,811	Sales	3,203	3,906	-18%	7,014	7,041	0%

Group Production & Sales Overview

Group Production & Sales Overview

Centennial's equity share of ROM production for the quarter was 3.3 million tonnes, down 19% on both the previous quarter and the prior corresponding period. Production was lower versus the September 2009 Quarter due to a longwall changeover at Mandalong in December and the usual Christmas shut-downs. The prior corresponding period included production from both Newstan and Berrima totalling 0.7 million tonnes. Adjusting for these discontinued operations production was in line with the prior corresponding period. On a YTD basis, Centennial's equity share of ROM production was 7.4 million tonnes.

Centennial's equity share of Saleable production, on a YTD basis, at 7.1 million tonnes, was down 1% against the prior corresponding period. However, adjusting for Newstan's and Berrima's Saleable production in the prior corresponding half year of 0.9 million tonnes, Saleable production on a like-for-like basis was 13% higher.

Sales for the quarter were 3.2 million tonnes, down 16% on the September 2009 Quarter and down 18% on the prior corresponding period respectively, while on a YTD basis, sales were 7.0 million tonnes in-line with the prior half year. Importantly, the Company met its export sales target for the first half achieving 2.2 million tonnes, 18% higher than the prior corresponding half year.

On a tonnes under management basis, YTD ROM production was 9.3 million tonnes, 1% above the prior corresponding period, while YTD sales under management were 8.8 million tonnes, 4% above the previous year.

Operations

Western Region

Angus Place (50% interest)

Angus Place produced 929,000 tonnes (100% basis) for the December 2009 Quarter. This represented a decrease compared to the September 2009 Quarter as a result of a longwall shut-down (one week) in October for planned maintenance. December production was above expectation.

Roadway development was 1,522 metres for the quarter, in line with plan. Preparation for the longwall changeover is underway and on schedule, with the changeover scheduled to commence in February.

Charbon (95% interest)

Charbon produced 259,000 tonnes (100% basis) from its underground and open-cut operations for the December 2009 Quarter. During the October and December shut-down periods Charbon took the opportunity to carry out planned maintenance activities on the underground conveyor system and the washery.

As previously reported, Charbon continues to focus on extending the mines operating life beyond that of the existing underground and open-cut operations. The environmental assessment to support the extension was submitted and the subsequent public exhibition was completed during the quarter.

Clarence (85% interest)

Clarence produced 455,000 tonnes (100% basis) for the December 2009 Quarter, 5% higher than the prior corresponding period, but lower than the previous period due to a planned Christmas shut-down. During the quarter, the mine achieved a new daily production record (12,268 tonnes) and a new weekly production record (54,713 tonnes), continuing the trend of recently reported performance improvements.

Sales for the quarter amounted to 501,000 tonnes (100% basis) better than expectations for the quarter and in-line with the previous quarter reaffirming the strong demand for Clarence's coal. Clarence's strong production is assisting the Group to achieve its goal of increasing its export sales, with the additional coal production being targeted towards the export markets.

Clarence's drive for continuous improvement continued during the quarter with the three new King shuttlecars (fitted with ergo-pods for improved worker safety and ergonomics) being brought into service. The Joy Flexible Conveyor Train ("FCT") is on target for delivery early in 2010.

Ivanhoe North (100% interest)

Ivanhoe North produced 98,000 tonnes of coal for the export market during the December 2009 Quarter. The mine is a low strip ratio, low risk addition to the Group's western operations.

Springvale (50% interest)

Springvale produced 698,000 tonnes (100% basis) during the December 2009 Quarter, down on the previous corresponding period and up on the September 2009 Quarter. Longwall production during the quarter continued to be adversely affected by poor geology with a high water-make through the syncline area at the start of the LW413 block.

A review of the mine's production schedule over the remaining six months of the 2010 financial year has been undertaken which has resulted in optimising production opportunities by reducing previously planned shut-down periods.

As previously advised, adverse ground conditions encountered in the development of LW413 during the 2009 financial year, has resulted in a mid-block changeover (or "step-around") which will be carried out early in the June 2010 Quarter.

Northern Region

Awaba (100% interest)

Awaba produced 177,000 tonnes during the December 2009 Quarter, above expectations. On a YTD basis, Awaba has produced 391,000 tonnes in line with expectations.

Importantly, the whole of the mine's production during the quarter was supplied into the export market.

Mandalong (100% interest)

Mandalong finished the December 2009 Quarter strongly with the commencement of the scheduled changeover from Longwall 8 to Longwall 9. In the half year, Mandalong produced 2,706,000 tonnes, ahead of the production plan and a 7% increase over the prior corresponding period.

The construction of the haul road linking the Cooranbong coal handling facilities to the Newstan-Eraring Haul Road is nearing completion and modifications of the Cooranbong coal handling plant continues on schedule. Limited exports were achieved during the quarter utilising the existing infrastructure. The completion of this export infrastructure will allow Mandalong to achieve its export sales for the year.

Mannering (100% interest)

Mannering produced 162,000 tonnes for the December 2009 Quarter, 50,000 tonnes less than the previous quarter due to poorer than expected mining conditions and planned shut-downs.

Mannering operates two "place change" units, both now working in relatively good conditions while a third mining unit has recently encountered better mining conditions after the completion of mining through a faulted zone.

Myuna (100% interest)

Myuna produced 252,000 tonnes during the December 2009 Quarter; this was below the previous quarter due to the planned Christmas shut-down.

The Wallarah Seam "Place Change" panel continues to operate in favourable conditions. The higher quality low ash thermal coal product assisted with ROM coal quality management in the Northern Region. This Panel is expected to continue with a high level of consistency and productivity.

The two Fassifern Seam "Place Change" panels continued to operate in variable conditions for much of the quarter. Both panels are now mining in potential pillar extraction areas with panel design being configured for pillar extraction opportunities when development activities are completed.

Newstan (100% interest)

Newstan remains on "care & maintenance" with minimal labour associated with statutory inspections, mine dewatering, ventilation maintenance and environmental monitoring.

Sales and Marketing – Industry Overview

The Chinese stimulus package, as a result of the GFC, has led to a significant increase in Asian steel production, particularly in China. This has led to a strong price recovery for raw materials such as iron ore and coking coal. Analysts are expecting the benchmark coking coal price to increase by more than 40% from the 2009 benchmark of US\$129 per tonne with the current spot level at US\$180 to US\$190 per tonne.

In the thermal coal market, contract negotiations between Australian exporters and the Japanese power utilities for 2010 calendar year contracts (commencing January 2010) were concluded in late December 2009 with prices around US\$85 per tonne achieved.

During the Christmas/New Year holiday period, the thermal coal spot price moved higher through the US\$90 per tonne mark as supply continued to tighten. Analysts have reported that most Australian producers have little or no coal available for the spot market until well into the second quarter while Indonesian coal supply is constrained by the seasonal wet weather. Limited rail capacity also constrains South Africa's ability to increase exports.

The recent spot price increase, which has now reached US\$100 per tonne, has been driven by a surge in demand from China. Snow storms in northern China have hindered the transportation of coal to Qinhuangdao Port where stockpile levels remain relatively low, between 5 to 6 million tonnes. The domestic supply position has forced some southern Chinese coastal power generators to look to the international spot market to cover shortfalls. The cold snap has also boosted Chinese electricity demand with coal stocks at major power plants reported to be as low as eight days of consumption.

Chinese coal imports have just been reported for December 2009 at a monthly record of 16.4 million tonnes, a 30% increase from November 2009. 2009 saw China become a net coal importer of 67.6 million tonnes versus being a net coal exporter in 2008, at 17.4 million tonnes.

Due to capacity constraints, expectations are that upward pressure will remain on spot prices as long as Chinese demand remains strong and domestic Chinese supply growth remains constrained. This should assist Australian suppliers, including Centennial, in their long-term contract price negotiations.

Centennial sells the bulk of its export coal under such contracts and continues to receive strong enquiries for additional tonnage to be shipped via Port Kembla and Port Newcastle. Customers are also requesting the acceleration of shipments into the beginning of 2010.

Health, Safety, Environment and Community (“HSEC”)

The Centennial Group safety performance indicators have continued to improve. The Group achieved a 12-month moving average Lost Time Injury Frequency Rate (12mma LTIFR) of 11.2 and a quarterly LTIFR of 8.6. This compares to a 12mma LTIFR of 13 and a quarterly rate of 14 for the September 2009 Quarter.

The 12-month moving average Total Recordable Injury Frequency Rate (12mma TRIFR) at the end of December 2009 was 59.2, with this quarter’s rate standing at 46. This reflects a significant improvement over the calendar year; the TRIFR decreased by 17%, reflecting a direct reduction in the number of people injured at work.

Centennial Newstan, winner of the major prize at the NSWMC’s 2009 OHS Innovations Conference Awards, was showcased at the New South Wales Minerals Council (NSWMC) OHS forum with their purpose built system to isolate longwall mining faces, known as the Centennial Hydraulic Isolation Control System (CHICS).

During the December Quarter, Centennial continued its support of broad industry improvement programmes. Involvement and assistance with various Australian Coal Association Research Projects continued with significant industry resources focused on opportunities designed to further advance health & safety performance within the Australian mining industry.

Environment and Community

Environment: During the December 2009 Quarter, there were no major environmental incidents although there were three environmental incidents reported. As a result of the severe wind conditions that occurred in early December, there were two dust complaints that were reported to the NSW Department of Environment, Climate Change and Water (“DECCW”). Third party activity in the vicinity of Springvale’s water discharge caused a rupture to a water pipeline that resulted in a reportable water discharge.

Climate Change: During the December 2009 Quarter, Centennial fulfilled its obligations under the National Greenhouse and Energy Reporting Act 2007 (“NGERs”) to provide greenhouse emission data to the Federal Government for the 2008/09 reporting year. Centennial is required to report greenhouse gas emissions (Scope 1 and Scope 2) for the reporting year over facilities for which it has operational control.

Despite the uncertainty surrounding the timing and final design of the Carbon Pollution Reduction Scheme (CPRS), Centennial is progressing various initiatives to reduce its emissions and manage the impact of the CPRS on its business.

Community: Centennial continues to engage with the local communities in which it operates and was involved in numerous local community events during the December 2009 Quarter, including Celebrate Lithgow and the Morisset, Toronto and Wangi Wangi Christmas Concert and Carols.

Centennial was also a major sponsor of the Australian Mining History Association Conference held in Lithgow. This event attracted a broad range of mining historians who revelled in the rich and varied mining history of the area.

Further information on environmental initiatives and community involvement can be viewed at www.centennialcoal.com.au.

Geothermal Energy Exploration Areas: Following a competitive tender process, Centennial has been invited by the NSW Department of Industry and Investment Mineral Resources to apply for three (3) new geothermal energy exploration licences.

Two of these licences cover an area of 2,889 square kilometres and extend north and east of Centennial's existing western mines at Airly and Charbon. The third area is adjacent to Centennial's Awaba and Mandalong Mines in Lake Macquarie and covers 70 square kilometres. Deeper granites occur in these areas and are a known source of heat energy that could potentially be used for power generation.

Centennial has well established mining operations and infrastructure in these areas to support any future exploration and feasibility activities required to understand the type and location of any geothermal resource.

Newstan Lochiel Project: The exploration / infill drilling programme continued during the quarter. A total of 35 boreholes has now been completed. The pre-feasibility study is well underway with completion expected mid 2010.

The Group's project team continues to develop and evaluate alternative mine layouts, as new geological information from the drilling programme becomes available, through the use of integrated mine design, production scheduling and financial modelling that facilitates the assessment of mining alternatives.

Baseline environmental monitoring is continuing. Approval has now been received from the various consent authorities for the drilling of two large diameter boreholes. Samples from these boreholes will provide significant information to be used in coal washability studies.

Airly: Construction works at Airly (led by Laing O'Rourke) were substantially completed in the December 2009 Quarter in preparation for the commencement of commissioning activities in January 2010. The rail loop is nearing completion with the bifurcation turnout connected to the main line by the end of the December Quarter. The surface coal handling system is substantially constructed, with the installation of conveyors, ROM coal crusher station, ROM stackout skyline conveyor and the tunnel coal reclaim system. Final electrical fit out is underway. In addition, construction of the mine portal was completed allowing for the commencement (ahead of schedule) of underground roadway development yielding initial ROM production in December that will be used in the 'wet' commissioning process.

The project is on schedule, being more than 85% complete and on budget, with first export coal expected early in the June 2010 Quarter.

Mandalong Export Infrastructure: As detailed earlier, this project is also on schedule and on budget.

Finance and Hedging

Foreign Exchange Hedging Disclosure – 31 December 2009

		2009/10	2010/11	2011/12	Total
Forwards					
Principal	US\$M	31.5	51.0	-	82.5
Rate	A\$/US\$	0.8884	0.7941	-	0.8276
Bought A\$ Call Options					
Principal	US\$M	126.5	207.0	25.5	359.0
Strike Price	A\$/US\$	0.9018	0.9028	0.9037	0.9025
Sold A\$ Put Options ⁽¹⁾					
Principal	US\$M	107.5	199.5	25.5	332.5
Strike Price	A\$/US\$	0.8351	0.8260	0.8214	0.8285
Total Hedged (at worst case rate)					
Principal	US\$M	158.0	258.0	25.5	441.5
Rate	A\$/US\$	0.8991	0.8790	0.9037	0.8875
Total Hedged (at best case rate) ⁽¹⁾					
Principal	US\$M	139.0	250.5	25.5	415.0
Rate	A\$/US\$	0.8466	0.8193	0.8214	0.8284

Notes accompanying foreign exchange hedging disclosure:

- (1) Sold A\$ Put Options allow Centennial to participate in a depreciation of the A\$, to the average levels specified, provided the spot rate stays below these levels.
- (2) During the December 2009 Quarter, the average exchange rate achieved was A\$1=US\$0.8947.
- (3) The mark to market valuation of the foreign exchange hedge book at 31 December 2009 was an unrealised gain of A\$7.3 million (at an exchange rate of A\$1=US\$0.8967). This compares with an unrealised loss of A\$19.3 million as at 30 June 2009 (at an exchange rate of A\$1=US\$0.8135).

Thermal Coal Hedging Disclosure – 31 December 2009

		2009/10	2010/11	Total
A\$ Coal Options				
Quantity	Metric Tonnes ("mt")	60,000	60,000	120,000
A\$ Put	A\$/mt	\$82.50	\$82.50	\$82.50
A\$ Call	A\$/mt	\$103.50	\$103.50	\$103.50

Notes accompanying thermal coal hedging disclosure:

- (1) The coal swaps are against the GlobalCOAL NEWC Index.
- (2) The coal swaps are OTC (Over-the-Counter) products executed with Centennial's banks.
- (3) During the December 2009 Quarter, 75,000 tonnes of US\$ Coal Swaps matured at a net cost of A\$4.1 million. All outstanding US\$ Coal Swaps have now been closed-out.
- (4) The mark to market valuation of the coal hedge book at 31 December 2009 was an unrealised loss of A\$0.7 million (at an average forward coal price of US\$81.85mt and an exchange rate of A\$1=US\$0.8967)). This compares with an unrealised loss of A\$9.3 million as at 30 June 2009.

December 2009



Share Capital Movements

Exercise of Options

During the December 2009 Quarter, there were 450,000 options exercised under the Senior Executive and Director Share Option Scheme ("1999 Scheme"). Equity incentives under the Company's Performance Rights & Options Plan ("PROP"), adopted at the 2007 AGM, are yet to be tested.

Dividends

On 19 August 2009, the Company announced a fully-franked final dividend of 4 cents per share, which was paid to those Shareholders who were recorded on the Share Register on 24 September 2009, the "record-date".

The 2009 final dividend was paid on 8 October 2009 and totalled \$15 million, with \$4.7 million satisfied via the issue of 1,500,447 shares under the Company's dividend reinvestment plan.

Dividend Reinvestment Plan ("DRP")

On 8 October 2009, the Company allotted 1,500,447 shares to those Shareholders who elected to take their 2009 final dividend in the form of shares, representing 31.5% of the total dividend payable. The shares were allotted at \$3.1344 per share, being the 5-day volume weighted average price of the Company's shares between 30 September to 6 October 2009. (**Note:** As previously advised, the pricing period was changed from the 5-day "ex-div" day to the "record" day period to the five days commencing on the fourth day after the "record" date.)

A discount of 2.5% per DRP share applied to those Shareholders who chose to receive their dividend in the form of shares.

6.2% Subordinated Convertible Notes ("Notes")

On 21 December 2009, the Company announced its intention to redeem its Convertible Notes and on 14 January 2010 having met the redemption conditions the Company issued a formal Notice of Redemption.

During the December 2009 Quarter, 2,714,932 shares were issued following receipt of conversion notices totalling \$6,000,000 Convertible Notes, with the balance outstanding at 31 December 2009 being \$30,500,000.

Since the end of the Quarter, a further \$20,733,000 Notes have converted leaving a balance currently outstanding of \$9,767,000, convertible at \$2.21 per share.

December 2009 Half-Year Financial Report

The Company intends to report its December 2009 Half-Year Result on 19 February 2010.

March 2010 Quarterly Activities Report

The Company's next Quarterly Activities Report is indicatively scheduled for release on 28 April 2010.

Glossary

A glossary of technical mining terms is available on the Company's website www.centennialcoal.com.au and / or at the back of the 2009 Annual Report.

Corporate Information

Directors

Kenneth Moss	Chairman
Robert Cameron	Managing Director and Chief Executive Officer
Bruce Allan	Non-Executive Director
Catherine Brenner	Non-Executive Director
Richard Grellman	Non-Executive Director
Paul Moy	Non-Executive Director
Neville Sneddon	Non-Executive Director

Senior Group Management

Robert Cameron	Managing Director and Chief Executive Officer
Louise Baldwin	General Counsel
Robert Dougall	Chief Financial Officer
Tony Macko	GM Corporate Affairs and Company Secretary
David Moulton	Chief Operating Officer
Peter Parry	GM Financial Control
Ian Williams	GM Marketing
Brendon Wilson	Deputy GM Marketing

Company Secretary

Tony Macko

Issued Capital

As at 31 December 2009, the issued capital of the Company was 378,700,185 fully paid ordinary shares. Since the end of the December 2009 Quarter, the issued capital of the Company has risen to 388,081,631 fully paid ordinary shares following receipt of conversion notices totalling \$20,733,000 Convertible Notes.

Substantial Shareholders*

Black Rock Investment Management (Australia) Limited	- 8.70%
Bank of America Corporation	- 6.29%
UBS Nominees Pty Ltd	- 5.05%

* **Note:** Does not necessarily take account of recent changes in the Company's share capital.

Equity Incentives / Rights Over Ordinary Shares

Since the September 2009 Quarterly Activities Report, 430,000 options have been exercised with respect to the Company's Senior Executive and Director Share Option Scheme ("1999 Scheme").

Consequently, Centennial presently has 3,146,000 options outstanding under the 1999 Scheme.

Following the grant of 774,538 equity incentives under the PROP and 199,000 shares under the Deferred Incentive Share Plan ("DISP") announced in December 2009, the total amount of equity incentives on issue under the Company's Employee Incentive Schemes (the 1999 Scheme and PROP) amounts to 10,739,185 units (on a one-for-one basis), representing 2.77% of the Company's currently listed ordinary shares, and within the 7% limit approved by Shareholders.

All incentives are subject to performance hurdles except for 557,500 shares issued to professional staff under the Deferred Incentive Share Plan ("DISP"), which vest progressively upon the individual being in the employ of Centennial Group Companies on the first, second and third anniversaries of their issue.

Full Company Name & Registered Office

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